

Storage Access Agreement Product Flexomic Fast

(Auction date 16/09/2025, 12.00 CET

Term: 1 Year – 01/04/2027 until 01/04/2028)

by and between

hereinafter referred to as the “Storage Customer”

and

Trianel Gasspeicher Epe GmbH & Co. KG

hereinafter referred to as “TGE”

referred to below individually and / or collectively as the “Parties to the Agreement”

§ 1 General Terms & Conditions

The “General Terms & Conditions for Access to the Gas Storage Facility **Version 2025/04**” (hereinafter referred to as the “General Terms and Conditions” or “GTC”) of TGE represent an integral and inseparable part of this agreement and are attached to this contract as **Annex 2**. No other agreement will be valid even if TGE fails to expressly object to such agreement.

§ 2 Subject Matter of the Agreement

1. TGE agrees to reserve the storage capacity specified in Annex 1 for the Storage Customer in the Epe storage facility during the storage term as well as the injection and withdrawal capacity at the points of receipt and delivery listed in Annex 1 and to perform the related storage and system services.

For the purposes of this Agreement, a storage lot shall have the following specification, in deviation from the storage bundle as per Sec 3, Para 2, Sentence 2 of the GTC in conjunction with Appendix D of the GTC:

Injection capacity: 77,8 MW

Withdrawal capacity: 155,6 MW

Working gas volume: 50 GWh

2. The scope and content of these obligations are based on the content of this agreement and the corresponding General Terms & Conditions, including the respective appendices. The Storage Customer is a storage customer within the meaning of the GTC, whereby the special provisions agreed under § 4 below shall take precedence. Procurement of the network transmission capacity

(injection and withdrawal capacity) required for the use of the storage capacity is the responsibility of the Storage Customer and does not fall under this agreement.

3. The Storage Customer agrees to use the storage capacity in compliance with the provisions of this agreement and the General Terms & Conditions, including those of the respective appendices, and to pay the remuneration specified in § 3 Paragraph 1 below for the storage capacity booked.
Optional addition only if TGE's need for security has been determined in the credit assessment according to the GTC: As a result of the credit assessment of the Storage Customer carried out by TGE prior to the conclusion of this agreement, it is determined that the Storage Customer shall provide the security specified in **Annex 1**.

§ 3 Remuneration, Price Adjustment

1. The remuneration to be paid by the Storage Customer consists of:
 - a. the auction price resulting from the public auction sale, which replaces the fixed storage fee (*Leistungspreis*) as defined in the GTC, and
 - b. the variable storage fee for injection / withdrawal (*Arbeitspreis*) in connection with *Appendix D of the GTC Price List lit. C*) which corresponds to 0.00659 € per m³ / 11.56 kWh/m³ = 0.5701 €/MWh in the 2025/2026 storage year. The discount for 'support for anticyclical use of storage capacity' in accordance with Appendix D of the GTC - Product and Price Sheet - lit c) Energy rate 2. paragraph is granted.

The remuneration to be paid by the individual Customer for the storage capacity booked under this individual agreement is shown in **Annex 1** to this agreement.

2. No system services fee has to be paid.
3. The auction price will not be adjusted during the term.
4. The variable storage fee for injection/withdrawal (*Arbeitspreis*) will be adjusted using the escalation formulas shown in the "Price List for Access to the Gas Storage Facility". The first price adjustment will be made as of April 1 2026. The 2024 calendar year will be the base year for the index values shown in the escalation formulas.

§ 4 Special Provisions

The provisions of this agreement and the following special provisions shall apply to the use of the storage capacities contracted under this storage agreement with precedence over the provisions of the general terms and conditions:

1. In deviation from Sec. 11 Para 1 and 2 of the GTC, TGE shall invoice the Storage Customer for the auction price in full before the start of the storage period. The Storage Customer shall pay the auction price during the Storage Period in 12 equal monthly installments by the 3rd banking day of each calendar month, for the first time by the 3rd banking day of the Storage Period. The variable storage fee for injection/withdrawal (*Arbeitspreis*) will be billed by the 10th calendar day of the month

following the contractual month on the basis of the quantity of natural gas transferred for injection.

2. The period of Sec. 18 Para 2 b) of the GTC shall be reduced from one month to two weeks.

§ 5 Addresses and Communication

1. The Storage Customer and TGE will exchange contact addresses to be used for the purposes of communication. The Storage Customer will guarantee uninterrupted availability of a contact person for questions in connection with contract management such as nomination, matching and allocation.

2. The following individuals are hereby designated as contact persons by the Storage Customer:

Name:

First Name:

Position:

Company:

Address:

Telephone:

Facsimile:

E-Mail:

3. The contact persons named in **Annex 3** to this individual agreement are hereby appointed by TGE.

Place, Date

Place, Date

Storage Customer

TGE

Annex 1

1. Number of Storage Lots: [min. 1 – max. 16]

2. Points of receipt and delivery, shipper code

The following Points of receipt and delivery are available to the Storage Customer:

Points of receipt:

Market area THE (Trading Hub Europe) H-Gas by Open Grid Europe GmbH "Gronau-Epe H1 [8520E]"

Market area THE (Trading Hub Europe) H-Gas by Thyssengas GmbH "Epe III (UGS-E) [01210003]"

Points of delivery:

Market area THE (Trading Hub Europe) H-Gas by Open Grid Europe GmbH "Gronau-Epe H1 [8520]"

Market area THE (Trading Hub Europe) H-Gas by Thyssengas GmbH "Epe IV (UGS-A) [01110021]"

Shipper codes:

Internal Shipper (Open Grid Europe):

Internal Shipper (Thyssengas):

External Shipper:

3. Balancing group number:

4. Storage term: 01/04/2027 06:00 CET – 01/04/2028 06:00 CET

5. Remuneration

a. Auction Price: Sum of the following storage lot prices:

- a) Price for lot 1: €
(Bid Price ... €/MWh/storage year*50 GWh)
- b) Price for lot 2: €
(Bid Price ... €/MWh/storage year*50 GWh)
- c) Price for lot 3: €
(Bid Price ... in €/MWh/storage year*50 GWh)
- d) Price for lot 4: €
(Bid Price ... in €/MWh/storage year*50 GWh)
- e) Price for lot 1: €
(Bid Price ... €/MWh/storage year*50 GWh)
- f) Price for lot 2: €
(Bid Price ... €/MWh/storage year*50 GWh)
- g) Price for lot 3: €
(Bid Price ... in €/MWh/storage year*50 GWh)
- h) Price for lot 4: €
(Bid Price ... in €/MWh/storage year*50 GWh)
- i) Price for lot 5: €
(Bid Price ... €/MWh/storage year*50 GWh)
- j) Price for lot 6: €
(Bid Price ... €/MWh/storage year*50 GWh)
- k) Price for lot 7: €
(Bid Price ... in €/MWh/storage year*50 GWh)
- l) Price for lot 8: €
(Bid Price ... in €/MWh/storage year*50 GWh)
- m) Price for lot 9: €
(Bid Price ... €/MWh/storage year*50 GWh)
- n) Price for lot 10: €
(Bid Price ... €/MWh/storage year*50 GWh)
- o) Price for lot 11: €

(Bid Price ... in €/MWh/storage year*50 GWh)

p) Price for lot 12: €

(Bid Price ... in €/MWh/storage year*50 GWh)

q) Price for lot 13: €

(Bid Price ... €/MWh/storage year*50 GWh)

r) Price for lot 14: €

(Bid Price ... €/MWh/storage year*50 GWh)

s) Price for lot 15: €

(Bid Price ... in €/MWh/storage year*50 GWh)

t) Price for lot 16: €

(Bid Price ... in €/MWh/storage year*50 GWh)

- b. Variable storage fee for injection/withdrawal (Arbeitspreis) subject to adjustment in accordance with Section 3 (4) and subject to reduction for anti-cyclical use in accordance with Appendix D of the GTC. Currently, i.e. in the storage year 2025/2026:

$$0.00659 \text{ €/m}^3 / 11.56 \text{ kWh/m}^3 = 0.5701 \text{ €/MWh}$$

Optional, subject to the result of the credit assessment:

6. Security

a. Amount of Security:

b. Nature of Security:

Annex 3

1. Contract management

Dispatching 24/7 Hotline

T: +49 (151) 513 80 696

F: +49 (321) 241 32 030

M: dispatching-tge@trianel.com

Address: Trianel GmbH - Kaufmännische Betriebsführung Speicher

Krefelder Strasse 203

52070 Aachen

Germany

2. Capacity Booking

T: +49 (151) 513 80 696

F: +49 (321) 241 32 030

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3. Trianel Gasspeicher Epe GmbH & Co. KG

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